



March 1, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Crossroads Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Sorana Linder
Director – Rates, Tariffs & Modernization

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Re: Crossroads Pipeline Company
Annual Transportation Retainage Adjustment Filing
Docket No. RP23-_____- 000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Crossroads Pipeline Company (“Crossroads”) respectfully submits for filing a tariff section to be part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”).² Pursuant to Section 32³ of Crossroads’ Tariff, the tariff section is being submitted to adjust Crossroads’ transportation retainage percentage through its Transportation Retainage Adjustment (“TRA”). Crossroads requests that the Commission accept the tariff section, filed herein as Appendix A, to become effective April 1, 2023.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2023).

² Specifically, Section 4 – Currently Effective Rates, Retainage Percentage (“Section 4”).

³ Section 32 - General Terms and Conditions, Transportation Retainage Adjustment (“Section 32”).

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Statement of the Nature, Reasons and Basis for Filing

Rate Schedules FT-1 and IT-1 of Crossroads' Tariff require shippers to supply a quantity of gas to Crossroads, expressed as a percentage of receipt volume, to compensate Crossroads for company-use gas ("Company-Use") and lost and unaccounted-for quantities ("LAUF") (collectively, "Retainage"). The amount of such Retainage is determined based upon the Retainage percentage set forth in Section 4 of Crossroads' Tariff ("Transportation Retainage"). Section 32 of Crossroads' Tariff allows Crossroads to adjust its Transportation Retainage through its TRA to account for both prospective changes in Retainage requirements and unrecovered Retainage quantities from the immediately preceding period (whether positive or negative). The instant filing, submitted pursuant to Section 32.2⁴ of Crossroads' Tariff, comprises Crossroads' annual TRA filing to effectuate an adjustment to its Transportation Retainage for prospective changes ("Current Retainage Quantity") and unrecovered quantities ("Unrecovered Retainage Quantity"), as fully described below.

In accordance with Section 32.4(a)⁵ of Crossroads' Tariff, the Current Retainage Quantity is recalculated for each TRA filing and is equal to the estimated total Company-Use and LAUF required under the applicable rate schedules during the twelve-month period commencing with the

⁴ Section 32.2 – General Terms and Conditions, Transportation Retainage Adjustment, Transporter's TRA Filing ("Section 32.2").

⁵ Section 32.4(a) – General Terms and Conditions, Transportation Retainage Adjustment, Retainage Percentage ("Section 32.4(a)").

effective date of Crossroads' TRA filing (*i.e.*, April 1, 2023), divided by the total volumetric quantity estimated to flow under the applicable rate schedules during the same twelve-month period. As set forth in more detail in Appendix C, Crossroads projects a required Company-Use Current Retainage Quantity percentage of 0.003%, and a required LAUF Current Retainage Quantity percentage of 0.631%, for a total Current Retainage Quantity of 0.634%.

Additionally, in accordance with Section 32.4(b)⁶ of Crossroads' Tariff, the Unrecovered Retainage Quantity value is recalculated for each TRA filing and is equal to the actual total Company-Use and LAUF quantities for the preceding calendar year (*i.e.*, 2022), less the associated Retainage quantities retained by Crossroads during the same year, then dividing the result by the total volumetric quantity estimated to flow during the twelve-month period commencing with the effective date of Crossroads' TRA filing (*i.e.*, April 1, 2023). As set forth in more detail on page 4, line 9 of Appendix C, during the period January 1, 2022, through December 31, 2022, Crossroads had a net over-recovery of 167,387 Dth. Consequently, Crossroads is proposing as part of the instant filing an Unrecovered Retainage Quantity percentage of -0.850%.⁷

In accordance with Section 32.4(c)⁸ of Crossroads' Tariff, Crossroads is proposing an increase in the Transportation Retainage percentage from 1.513% to 0.000%, which reflects the addition of the Current Retainage Quantity and the Unrecovered Retainage Quantity percentages described above.

The decrease in Crossroads' Transportation Retainage percentage is primarily due to a decrease in Crossroads' projected LAUF from 185,844 Dth in last year's TRA filing to 124,284 Dth,⁹ in the instant TRA filing.

In accordance with Section 32.2 of its Tariff, Crossroads is submitting, as Appendix A, a tariff section (Section 4) which reflects the TRA adjustment proposed to become effective April 1, 2023.

⁶ Section 32.4(b) – General Terms and Conditions, Transportation Retainage Adjustment, Retainage Percentage (“Section 32.4(b)”).

⁷ *See*, Appendix C, Page 1 of 4.

⁸ Section 32.4(c) – General Terms and Conditions, Transportation Retainage Adjustment, Retainage Percentage (“Section 32.4(c)”).

⁹ *See*, Appendix C, Page 2 of 4.

Effective Date

In accordance with Section 154.7(a)(9) of the Commission's regulations, Crossroads respectfully requests that the Commission accept the proposed tariff section, included herein as Appendix A, to become effective April 1, 2023.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, Crossroads is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean version of the tariff section (Appendix A);
3. A marked version of the tariff section (Appendix B); and
4. Workpapers supporting Crossroads' filing (Appendix C).

Certificate of Service

As required by Sections 154.7(b), 154.207, and 154.208(b) of the Commission's regulations, copies of this filing are being served upon all of Crossroads' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Crossroads' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

CROSSROADS PIPELINE COMPANY

A handwritten signature in black ink, appearing to read "Sorana Linder", written over a horizontal line.

Sorana Linder
Director – Rates, Tariffs & Modernization

Enclosures

Appendix A

Clean Tariff Section

*Crossroads Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1*

Tariff Section

Version

4.4 Currently Effective Rates, Retainage Percentage

v.11.0.0

RETAINAGE PERCENTAGE

Transportation Retainage 0.000%

Appendix B

Marked Tariff Section

Crossroads Pipeline Company
FERC Gas Tariff, Second Revised Volume No. 1

Tariff Section

Version

4.4 Currently Effective Rates, Retainage Percentage

v.11.0.0

RETAINAGE PERCENTAGE

Transportation Retainage ~~1.513~~0.000%

Appendix C

Workpapers

CROSSROADS PIPELINE COMPANY

SUMMARY OF PROPOSED RETAINAGE RATES
EFFECTIVE APRIL 1, 2023

LINE NO.	DESCRIPTION	MAINLINE
1	<u>SUMMARY OF PROPOSED RATES</u>	
2	COMPANY USE GAS PERCENTAGE	0.003%
3	UNACCOUNTED FOR GAS PERCENTAGE	<u>0.631%</u>
4	BASE PERCENTAGE	0.634%
5	UNRECOVERED SURCHARGE PERCENTAGE	<u>-0.850%</u>
6	TOTAL PROPOSED RETAINAGE RATES	-0.216%
7	CURRENT RETAINAGE RATES	<u>1.513%</u>
8	CHANGE IN RETAINAGE PERCENTAGE	<u><u>-1.729%</u></u>

CROSSROADS PIPELINE COMPANY
DEVELOPMENT OF RETAINAGE RATES
EFFECTIVE APRIL 1, 2023

LINE NO.	DESCRIPTION	TOTAL
		Dth
1	<u>CALCULATION OF RECEIPTS</u>	
2	TOTAL DELIVERIES	19,740,959
3	ACTUAL (OVER)/UNDER RETAINAGE SURCHARGE	(167,387) 1/
4	PROJECTED COMPANY USE GAS	520
5	PROJECTED UNACCOUNTED FOR GAS	124,284
6	RECEIPTS FOR SURCHARGE AND COMPANY USE GAS COMPONENTS	<u>19,698,376</u>
7	<u>UNRECOVERED RETAINAGE SURCHARGE</u>	
8	ACTUAL (OVER)/UNDER RECOVERED VOLUMES	(167,387)
9	RECEIPTS	<u>19,698,376</u>
10	UNRECOVERED RETAINAGE SURCHARGE	-0.850%
11	<u>PROJECTED COMPANY USE GAS REQUIREMENTS</u>	
12	COMPANY USE GAS	520
13	RECEIPTS	<u>19,698,376</u>
14	PERCENTAGE - COMPANY USE GAS	0.003%
15	<u>PROJECTED UNACCOUNTED FOR GAS REQUIREMENTS</u>	
16	PROJECTED UNACCOUNTED FOR GAS	124,284
17	RECEIPTS	<u>19,698,376</u>
18	PERCENTAGE - UNACCOUNTED FOR GAS	<u>0.631%</u>
19	TOTAL RETAINAGE PERCENTAGE	<u><u>-0.216%</u></u>

1/ FOR DETAILS, SEE PAGE 4, LINE 9.

CROSSROADS PIPELINE COMPANY

ANALYSIS OF RETAINED VS. ACTUAL VOLUMES
JANUARY 1, 2022 - DECEMBER 31, 2022

Line No.	Description	Transportation		
		Company Use Gas and Unaccounted For Gas	Retainage for Company Use Gas and Unaccounted For Gas	(Over) / Under
		(1)	(2)	(3)
		Dth	Dth	Dth
1	January	(66,018)	(12,859)	(78,877)
2	February	(23,341)	(11,356)	(34,697)
3	March	(2,352)	(9,366)	(11,718)
4	April	11,646	(15,483)	(3,837)
5	May	13,043	(14,956)	(1,913)
6	June	6,944	(13,327)	(6,383)
7	July	4,693	(13,097)	(8,404)
8	August	12,054	(13,408)	(1,354)
9	September	6,063	(12,893)	(6,830)
10	October	12,868	(14,813)	(1,945)
11	November	14,446	(17,041)	(2,595)
12	December	11,848	(17,802)	(5,954)
13	Total	1,894	(166,401)	(164,507)

CROSSROADS PIPELINE COMPANY
ANALYSIS OF PER BOOK COMPANY USE GAS AND UNACCOUNTED FOR GAS
FOR JANUARY 1, 2022 - DECEMBER 31, 2022

Line No.	Description	Beginning Balance	Calendar Year 2021												Subtotal	Priors	Surplus	Total
			January	February	March	April	May	June	July	August	September	October	November	December				
			(1) Dth	(2) Dth	(3) Dth	(4) Dth	(5) Dth	(6) Dth	(7) Dth	(8) Dth	(9) Dth	(10) Dth	(11) Dth	(12) Dth	(13) Dth	(14) Dth	(15) Dth	(16) Dth
1	Company Use Gas																	
2	Retainage for Company Use Gas		(71)	(63)	(52)	(48)	(46)	(41)	(41)	(42)	(40)	(46)	(53)	(55)	(598)	0	62	(536)
3	Actual Company Use Gas		43	42	43	43	43	43	43	44	44	44	43	46	520	0	0	520
4	Company Use Gas (Over)/Under		(28)	(21)	(9)	(5)	(3)	2	2	1	4	(2)	(10)	(9)	(78)	0	62	(16)
5	Unaccounted for Gas																	
6	Retainage for Unaccounted for Gas		(12,788)	(11,293)	(9,314)	(15,435)	(14,910)	(13,286)	(13,056)	(13,366)	(12,853)	(14,767)	(16,988)	(17,747)	(165,803)	0	(8,322)	(174,125)
7	Actual Unaccounted for Gas		(66,061)	(23,383)	(2,395)	11,603	13,000	6,901	4,650	12,011	6,019	12,824	14,403	11,802	1,374	5,380	0	6,754
8	Unaccounted for Gas (Over)/Under		(78,849)	(34,676)	(11,709)	(3,832)	(1,910)	(6,385)	(8,406)	(1,355)	(6,834)	(1,943)	(2,585)	(5,945)	(164,429)	5,380	(8,322)	(167,371)
9	Total Balance to be Surcharged		(78,877)	(34,697)	(11,718)	(3,837)	(1,913)	(6,383)	(8,404)	(1,354)	(6,830)	(1,945)	(2,595)	(5,954)	(164,507)	5,380	(8,260)	(167,387)
10	Surcharge Balance 2020	13,215	(8,223)	(7,262)	(5,990)										(8,260)	-	8,260	-
11	2020 Surcharge - Company Use Gas	(63)	48	42	35										62		(62)	-
12	2020 Surcharge - Unaccounted For Gas	13,278	(8,271)	(7,304)	(6,025)										(8,322)		8,322	-
13	Surcharge Beginning Balance 2021	104,917				(8,717)	(8,421)	(7,504)	(7,374)	(7,549)	(7,259)	(8,340)	(9,595)	(10,023)	30,135	0	-	30,135
14	2021 Surcharge - Company Use Gas	(31)				0									(31)		0	(31)
15	2021 Surcharge - Unaccounted For Gas	104,948				(8,717)	(8,421)	(7,504)	(7,374)	(7,549)	(7,259)	(8,340)	(9,595)	(10,023)	30,166		0	30,166
16	Cumulative TRA Balance	131,347	44,247	2,288	(15,420)	(27,974)	(38,308)	(52,195)	(67,973)	(76,876)	(90,965)	(101,250)	(113,440)	(129,417)	5,380	0	0	(137,252)